



Liji Huang

Siargo Ltd.

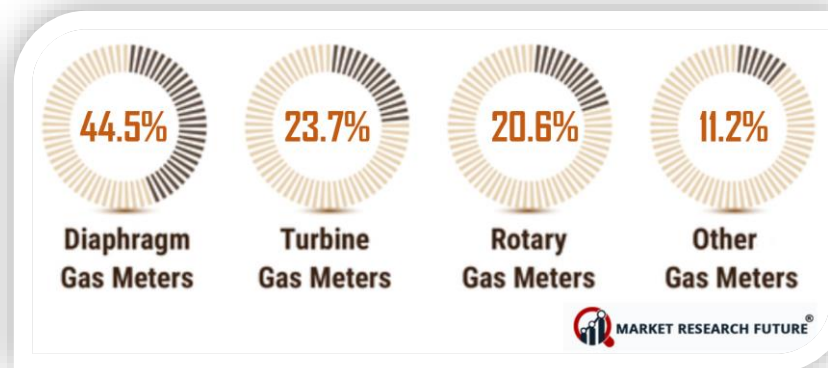
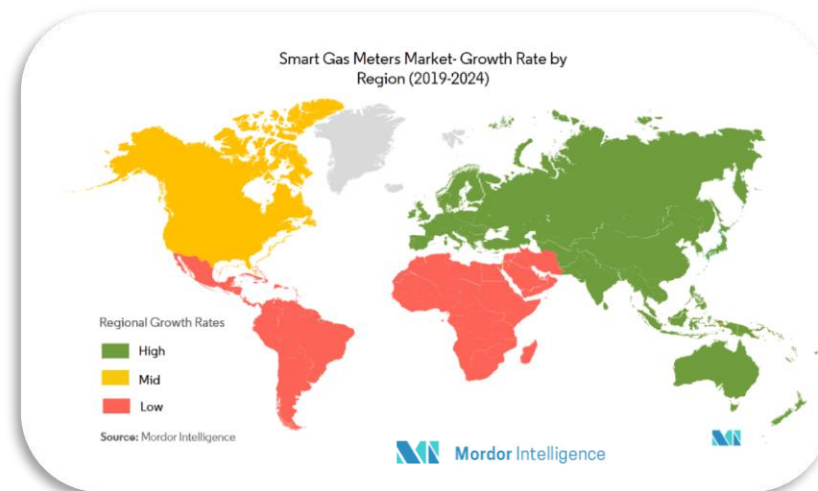
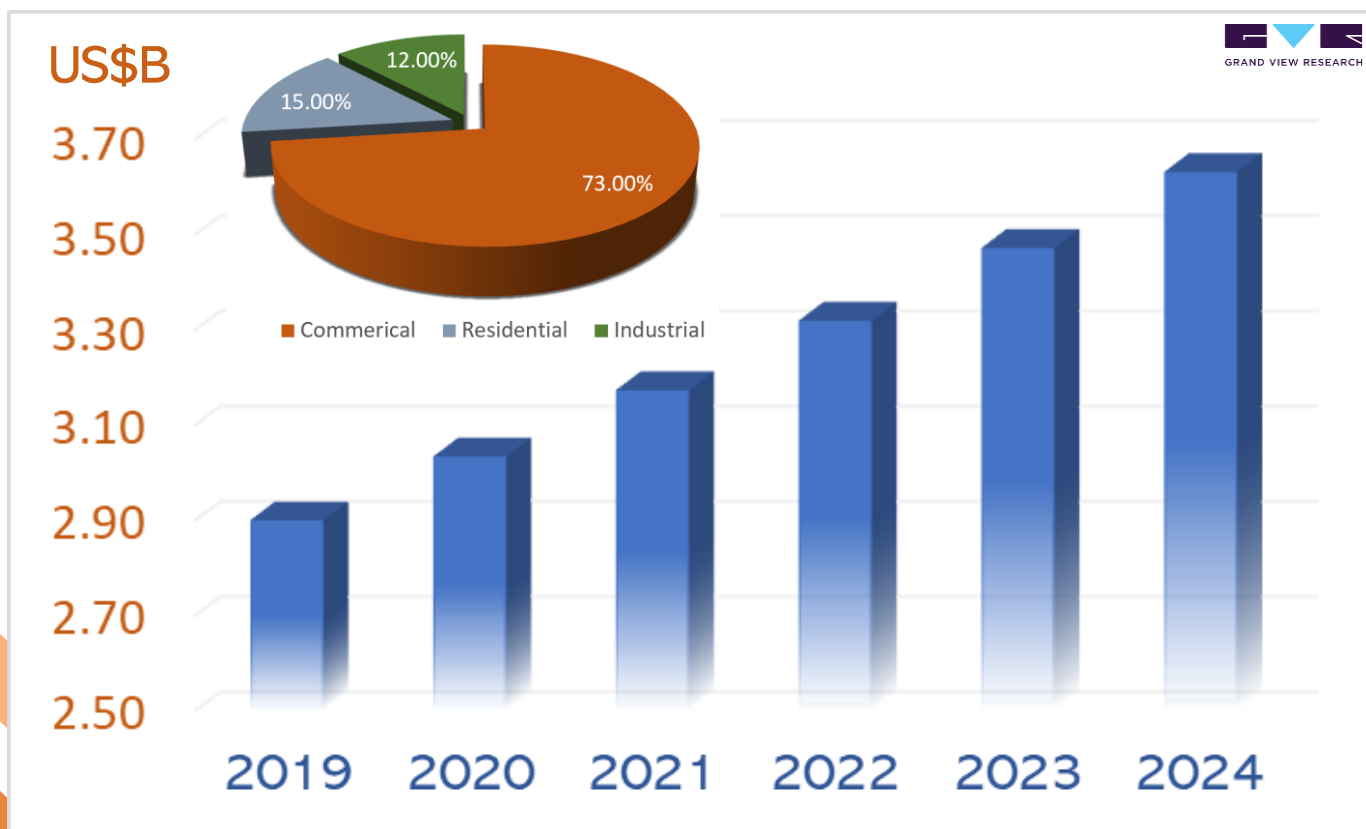
Santa Clara, California

Gas Flow Meters with Thermal Time-of-Flight Technology Utility Gas Meters

Backgrounds

– market for utility gas metering

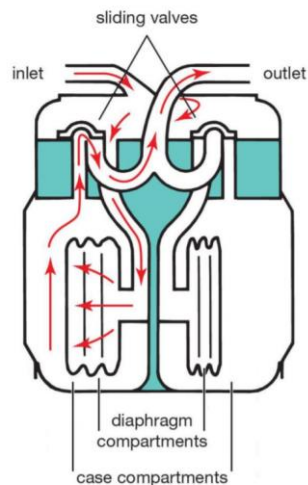
Huge market with smart gas meters for commercial application leads the growth.



Backgrounds

Diaphragm meter is the best flow meter technology that enjoys the longest lifetime in the vast installation

1860



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1910



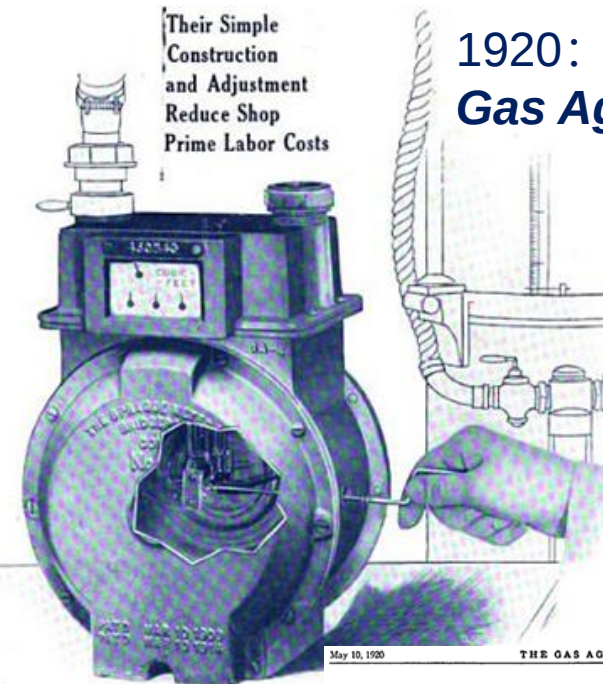
Prepayment meter from Cleveland Meter Company.

2010



Their Simple
Construction
and Adjustment
Reduce Shop
Prime Labor Costs

1920:
Gas Age



May 10, 1920

THE GAS AGE

429

One Gas **Meter** or Forty?

One Master **Meter** in Apartments Saves
Expense in Indianapolis—Tenants Pay
for Gas and Ice Service with the Rent

Electronic utility gas meters

Starting in 1980s-90s (ultrasonic) and 2000s (MEMS calorimetric)



- The earlier ultrasonic meter deployment was not very successful, but it revives in recent years with limited success; it is however still volumetric custody transfer
- Siargo deployed its commercial calorimetric gas meters since 2007
- MeteRSit installed its calorimetric gas meters since 2013, very successful in Italy.



MEMS calorimetric utility meters deployment in Italy

1.900.000

The installation of our meters started in second Half 2012.
Today (2018) more than 1.900.000 MeterRSit meters are working in field, with a proven failure rate from field of 0,26%.

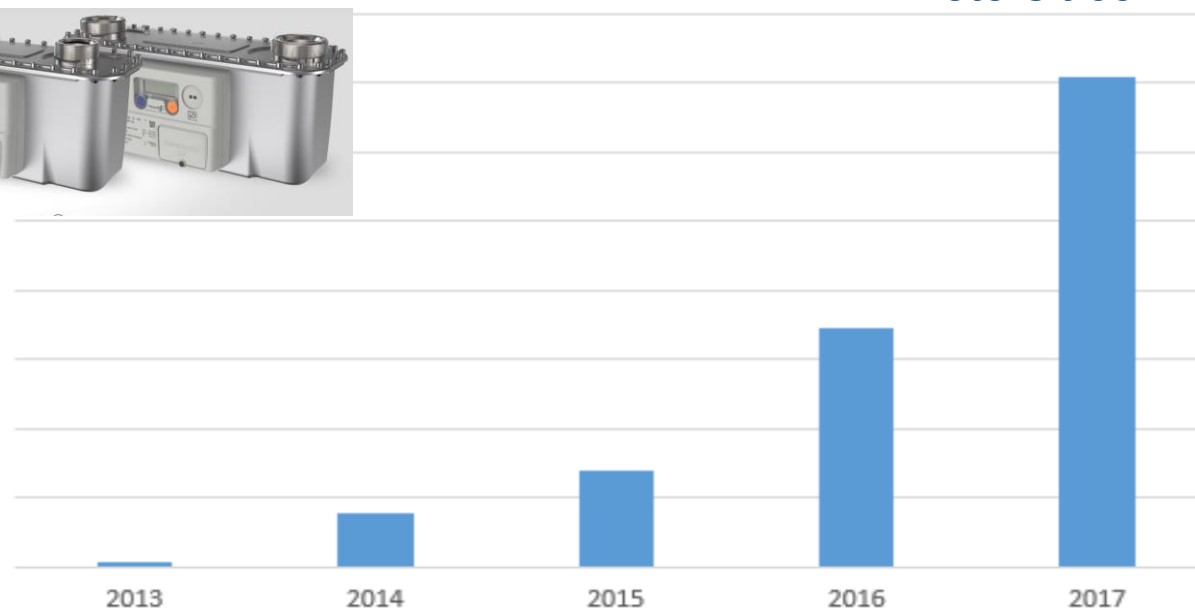
+200%

We faced a strong growth during these last years and we foresee an additional growth rate for the future



Turnover

www.metersit.com





Current issues with calorimetric utility gas meters

- **Conflicts with the existing metrology standards (volumetric)**
 - Gas composition induced varieties (EN 437)
 - Establishing the metrology relevance
- **Intrinsic temperature effects**
 - Added additional metrology uncertainties
- **Contamination – dust test uncertainties with EN 14236**
- **Electronic drifting – quantification methodology**
- **Power issue – battery life and failure**

Histroy of the products

- Calorimetry
- CH₄ + GCF
- Battery powered
- 2 Serials/10 Models



2004 – 2010 (GEN 1)

- Calorimetry
- Gas Identification
- Offset stability
- Battery power
- 2↑ Serials/10 Models



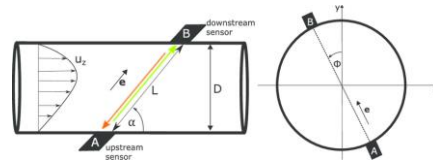
2014 – 2020 (GEN II)

- TTOF+Calorimetry
- Gas identification
- Offset stability
- Thermal values
- Contamination diagnosis
- Battery + Energy Harvester

2020 - (GEN III)

Technology advantages

Ultrasonic



Metrology

Digital data

Temperature

Pressure

Thermal value

Contamination

Offset

Energy harvester

Volumetric

✓

Additional device

Additional device

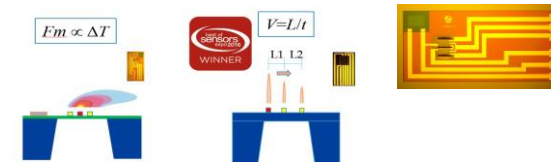
X

X

X

X

Thermal Time-of-flight



Calorimetric + volumetric

✓

✓

✓

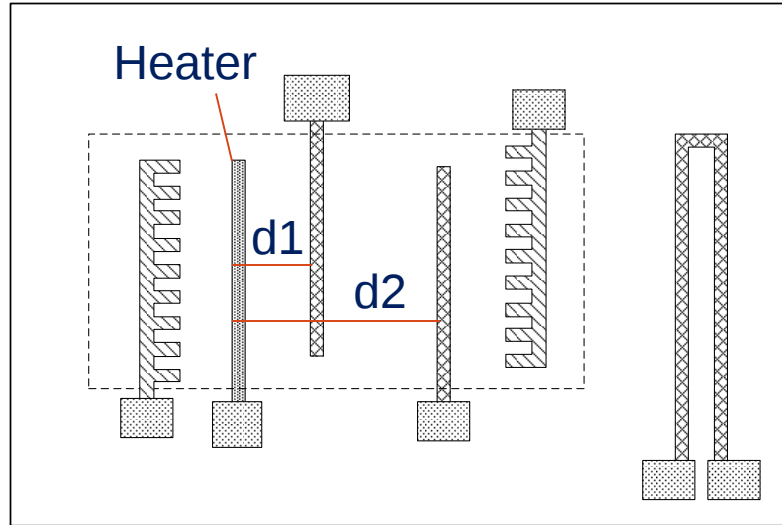
✓ **(possible)**

Via comparison and conductivity

✓

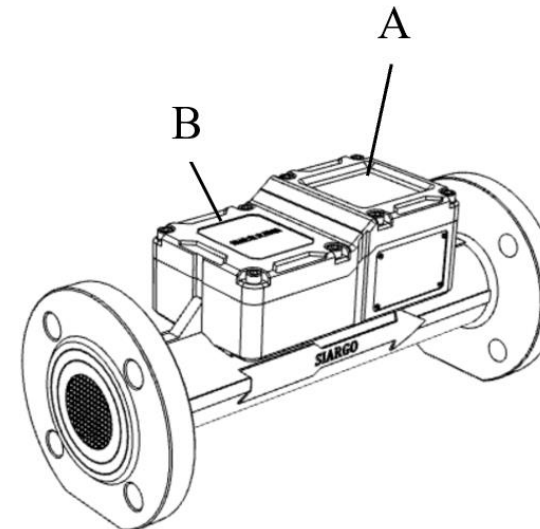
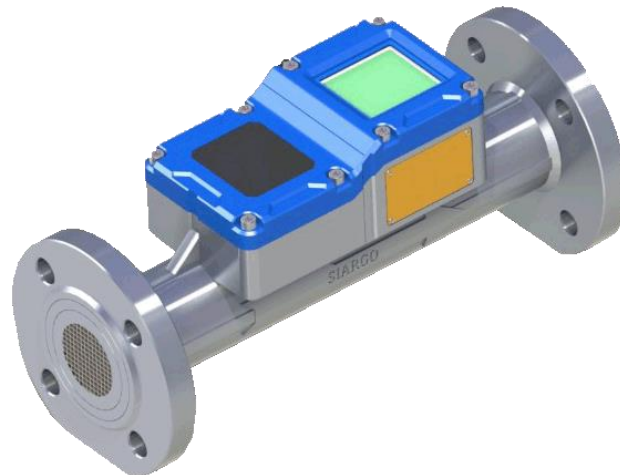
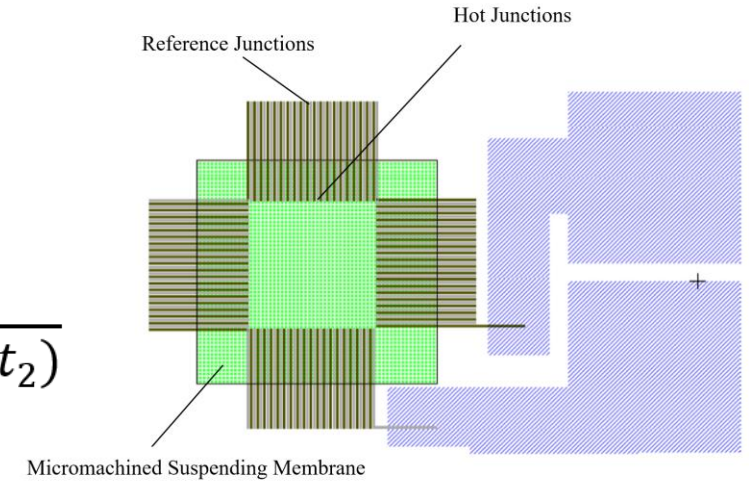
✓

Design of the sensor and meter

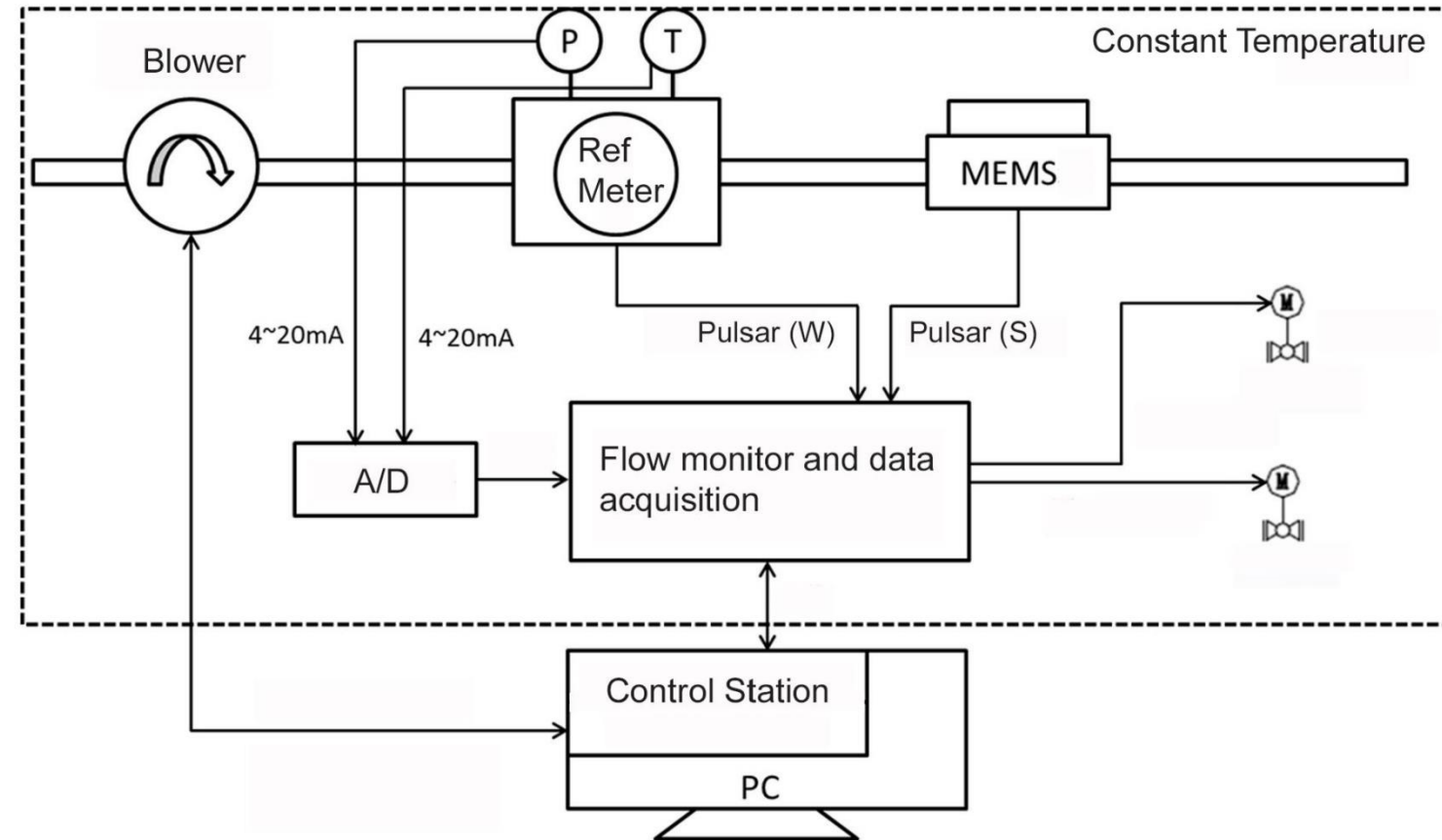


$$\frac{\partial T}{\partial t} = D \left(\frac{\partial^2 T}{\partial x^2} \right) - V_x \left(\frac{\partial T}{\partial x} \right)$$

$$V_x = \sqrt{(d_1^2/t_1 - d_2^2/t_2)/(t_1 - t_2)}$$

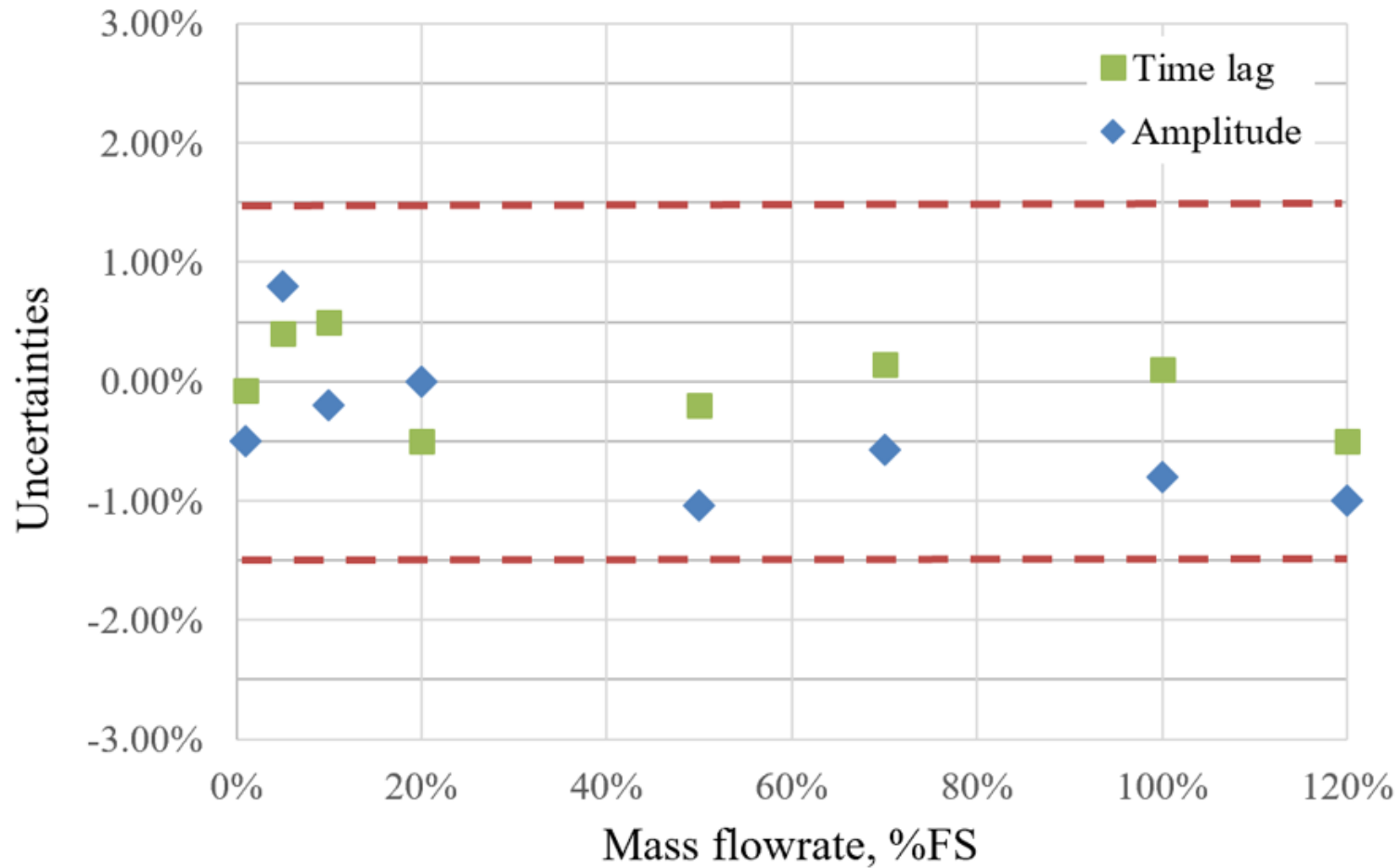


Positive pressure real gas test ring



- Shinagawa W-NK Wet meter as the reference; $\pm 0.5\%$ uncertainties
- A blower with variable frequency to adjust flowrate

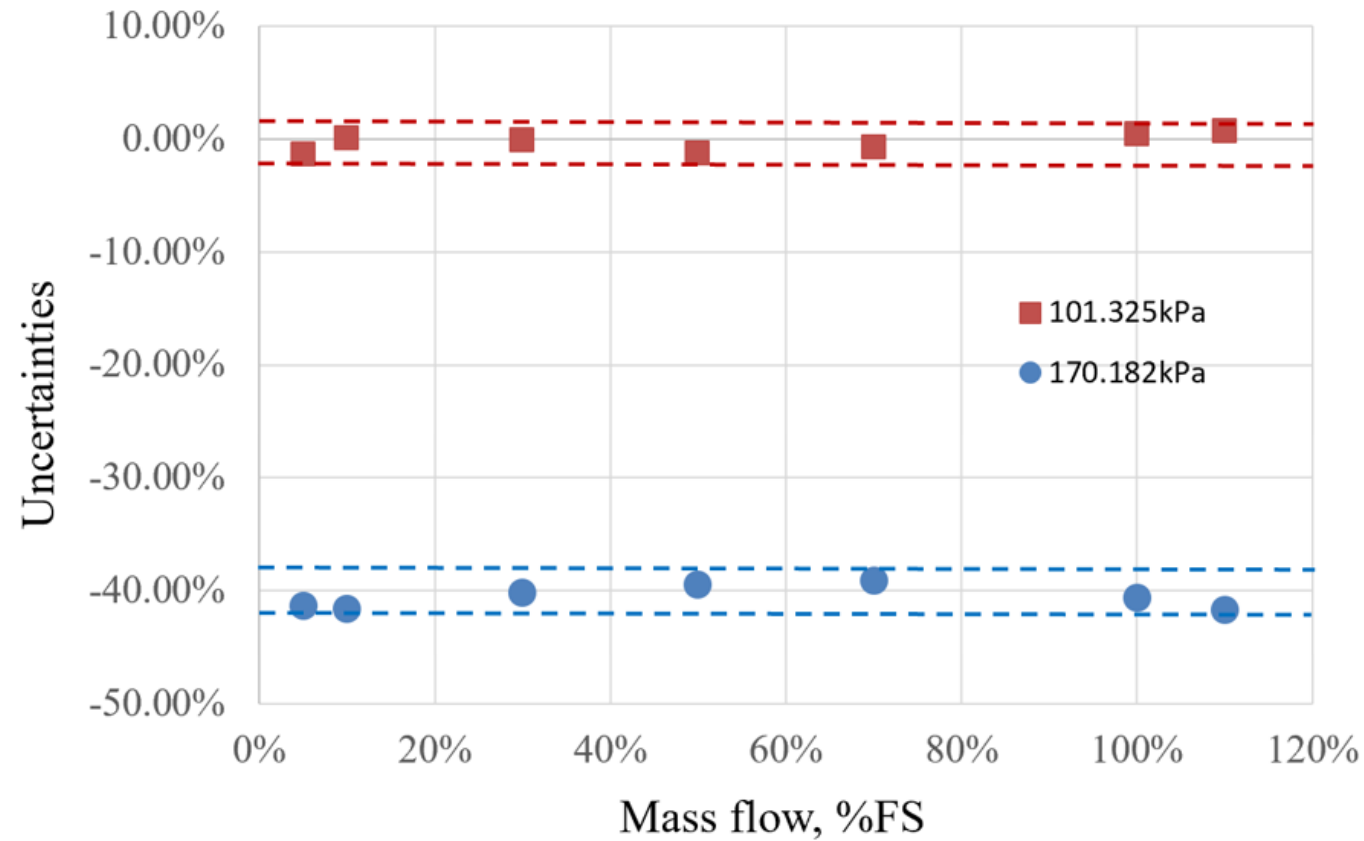
Calibration in air



Calibration in air: The uncertainties measured from time lag and amplitude data at the reference conditions.

Pressure verification for TOF

$$(V_1 - V_0)/V_0 = (P_0/P_1) - 1 = 101.325/170.182 - 1 = -0.404$$



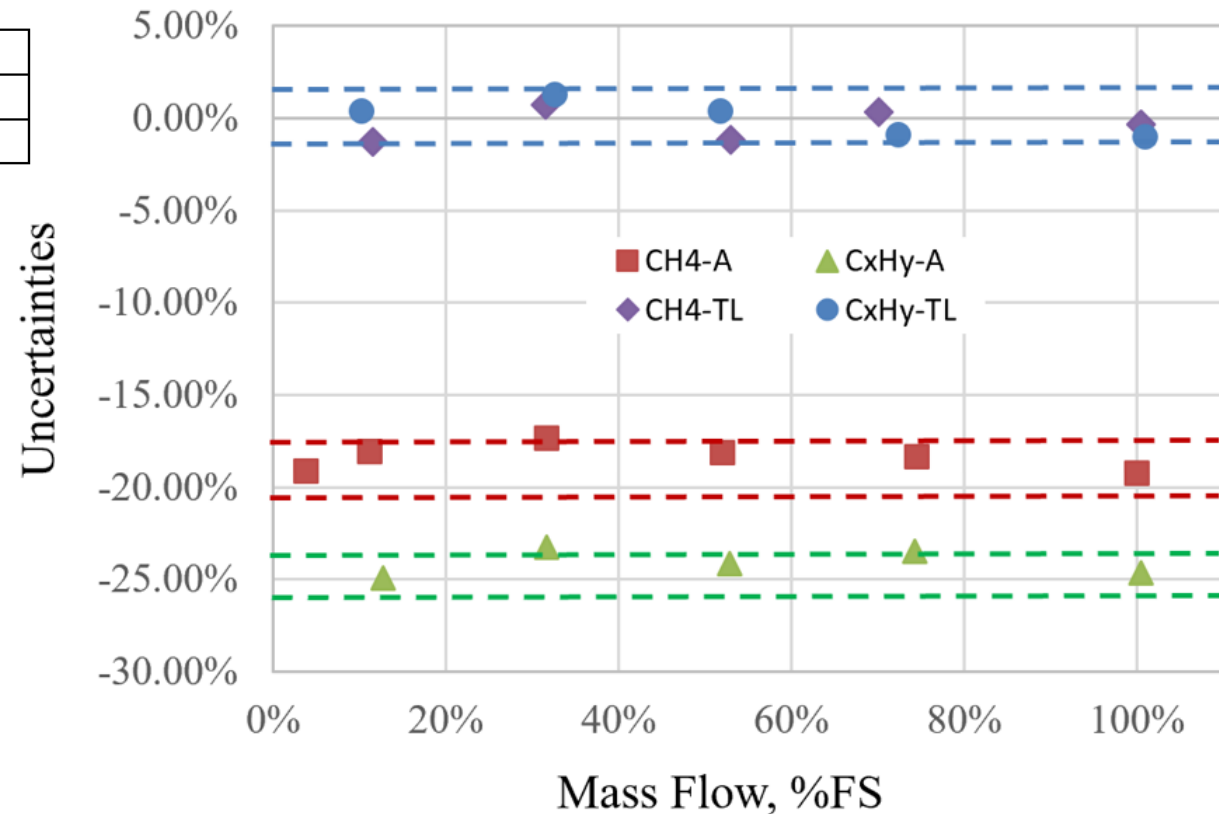
Pressure verification: Time lag data verification against different pressure at the reference temperature.

Pressure verification for TOF

Table 1: Compositions of the natural gases tested.

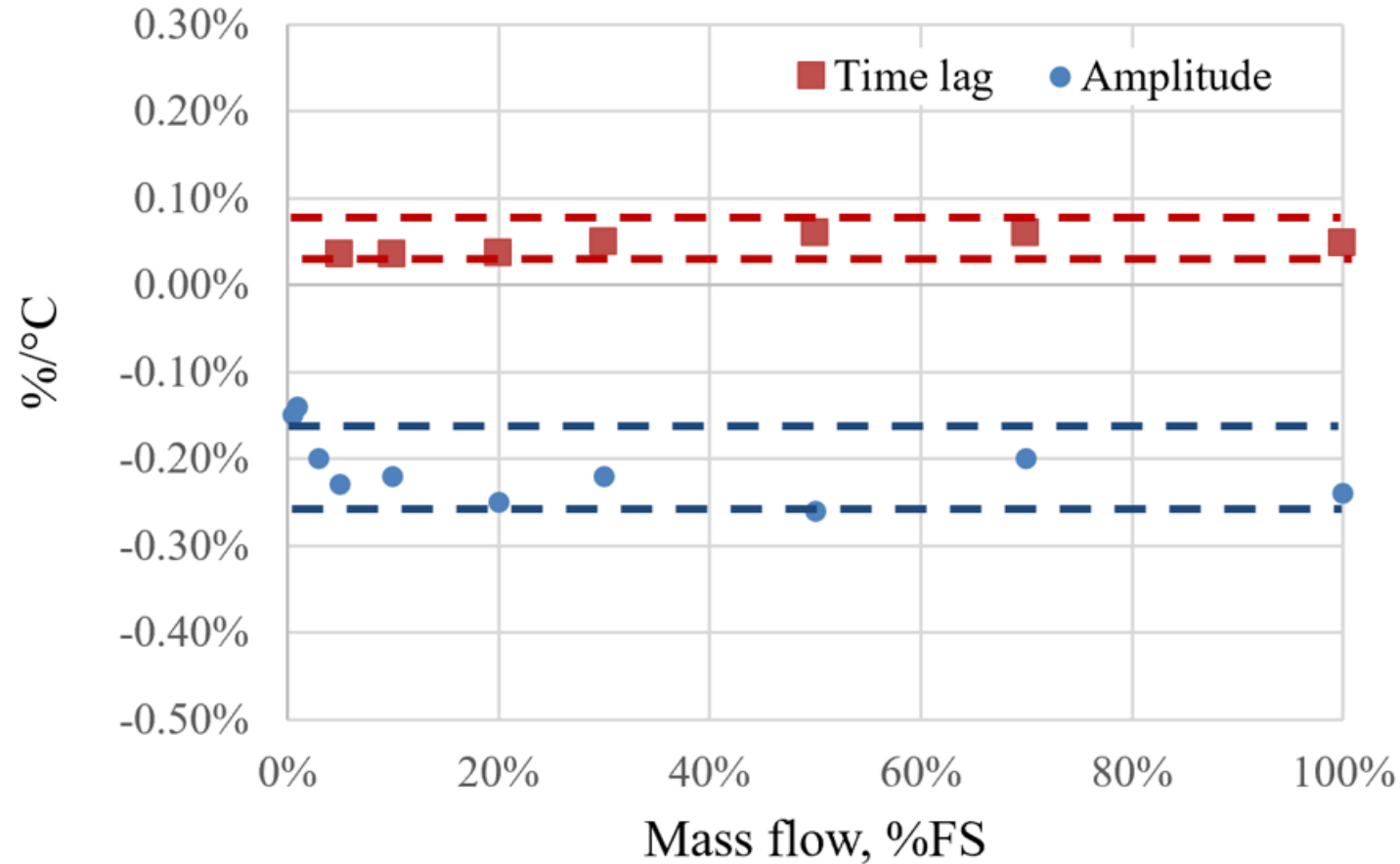
Gas \ Con.	CH ₄	C ₂ H ₆	C ₃ H ₈	Others
CH ₄	100%	0	0	0
C _x H _y	86.9%	8.5%	2.3%	2.3%

- Time lag data vs. amplitude data showing the different metrology characteristics



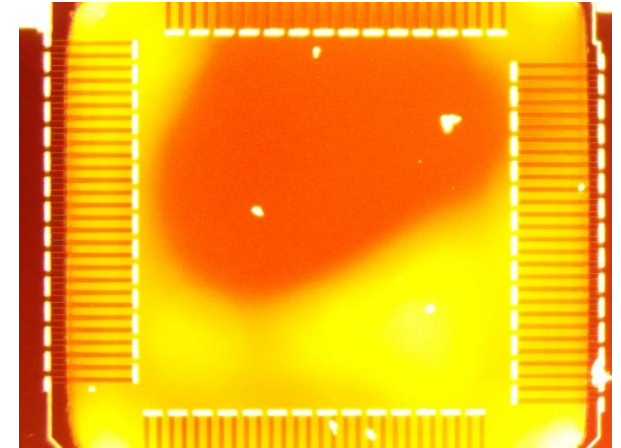
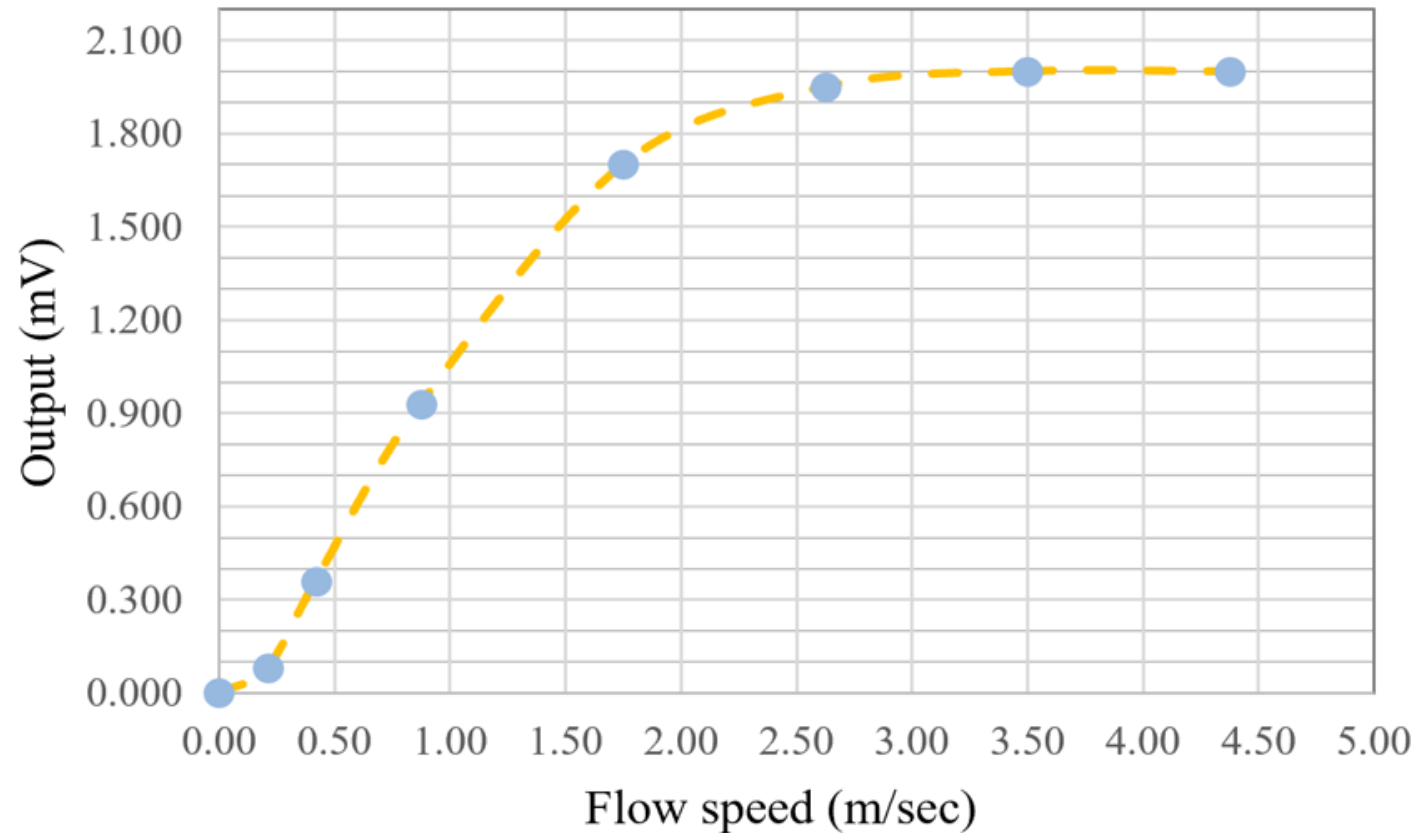
Gas data Verification measurements for gases with different compositions.

Temperature performance



Temperature performance: Verification measurements for gases with different compositions.

Thermal harvester



Raw output of the harvester: Direct output from a thermal (temperature) energy harvester.

Concluding remarks

- **A thermal time-of-flight technology based on MEMS sensing scheme is demonstrated**
 - **Have better stability in performance compared to calorimetry**
 - **Easy to perform gas identification**
 - **Multiple parameters for self-diagnosis**
 - **Thermal value direct measurement viable**
- **“Powerless” thermal mass flow with energy harvesting can be achieved in a limited dynamic flow range**